Experimental Investigation on Flat Plat Solar Thermoelectric Generator

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Abstract

The conversion of solar energy into electricity is dominated by photovoltaic’s and solar thermal systems. In this study, an attempt has been made to conduct an experimental investigation on small scale flat plate solar thermoelectric generator. Thermoelectric generator consists of commercial thermoelectric modules embedded between the hot plate and cold plate which is placed in the flat plate collector. The solar radiation and water cooled heat sink is the driving potential to generate electricity, various operating temperature of receiver plate. The design process involved to minimizing heat losses, analyzing heat transfer through the thermoelectric elements, and measuring the electrical power generated by the thermoelectric module connected to varying resistive loads in order to ultimately measure the STEG’s efficiency. In this study it is identified to use flat plate solar collector and coupled with commercial thermoelectric module is simple fabrication method easy to adopt in the rural techno craft for small scale power generator to meet the isolated energy demands.

1.0 Introduction

The decrease of fossil fuel resources has motivated many research groups to seek technologies for the utilization of alternative energy sources. Because fossil fuels such as coal, oil, and natural gas are the most predominately used energy sources, an intense need exists for an economically and commercially viable renewable energy source [1]. In order to meet the increasing electrical demand and of society, the many alternative, renewable energy sources have been proposed. One feasible solution is solar energy, with the field dominated by photovoltaics and solar thermal power [2]. Solar energy is the radiation resulted by nuclear fusion reactions in the sun. The 30% of the solar power actually reaches the Earth, every 20 minutes the sun produces enough power to supply the earth with its needs for an entire year (3) and the solar systems have a low environmental impact, and one of the most important benefits is that it doesn’t have emissions like CO₂ or other toxic gases. The two most commonly studied technologies are solar photovoltaics and solar thermal power plants. One technology that has special attention is solar thermoelectrics. Thermoelectrics are materials which generate a voltage in the presence of a temperature gradient (4). When these materials are sandwiched between a solar absorber and a heat sink to establish a temperature difference and generate power, they are called solar thermoelectric generators (STEGs). Thermoelectric generators is solid sate direct energy conversion device, it is simple in construction and easy to fabricate by sintering process. It has many advantages such as highly reliable, having nomoving parts and environmentally friendly, when compared with conventional power generators. In the case of TEG for combination of solar thermal collector for power generation, there have been many
Thermoelectric energy conversion for power generation is based on the “Seebeck effect”, where a temperature difference, $T_p-T_c$, across two dissimilar legs of semiconductor material produces a voltage ($V_{oc}$). This voltage is equal to the Seebeck coefficient of the material, $\alpha$, times the temperature difference across the device. The dissimilar legs of semiconductor material, one p-type and one n-type, are called a thermoelectric couple. The p- and n-legs are joined by an electrically conducting material at the p-n junction. A thermoelectric module consists of a series of p-n couples, which are connected electrically in series and thermally in parallel. Electrically insulating material separates the electrical connectors from the heat source and sink.

The no load condition ($R_L$ load not connected), the open circuit voltage as measured between the points:

$$V_{oc} = \alpha \Delta T$$

where $V_{oc}$ is the output voltage from the couple in volts [V], $\alpha$ – the average Seebeck coefficient [V°C−1], and $\Delta T$ – the temperature difference across the couple[°C].

$$\Delta T = T_h - T_c$$

Where $T_h$ [°C] is the hot side of the couple and $T_c$ [°C] is the cold side of the couple.

When a load is connected to the thermoelectric couple, the output voltage (V) drops as a result of internal generator resistance. The current through the load is:

$$I_{load} = \frac{\Delta T}{R_L R}$$

A single thermocouple produces low voltage and in order to obtain high voltage, a number of thermocouples are connected electrically in series and thermally in parallel to form a module.

Power generated between the two terminals is given by:

$$P = \frac{V^2}{R_L}$$

The energy balance across the absorber can be expressed in terms of the solar radiation incident on the top of the absorber, the heat leaving the bottom of the absorber to the thermoelectric module, the heat losses due to radiation from the top and...
bottom of the absorber, and the heat losses due to convection [2]:

\[ Q_{abs} = Q_{TE} + Q_{rad,bottom} + Q_{rad,top} + Q_{conv} \]

Because this STEG is designed for an evacuated environment, the convective heat losses are zero (although the system was later determined to not be able to hold a vacuum, as described further in this paper). An illustration of the absorber’s energy balance can be seen in Fig 1.

![Illustration of energy balance](image)

**Figure - 1**

The heat losses from the bottom and top of the absorber due to radiation are expressed as

\[ Q_{rad,bottom} = A_{abs} \varepsilon (T_h^4 - T_c^4) \]

\[ Q_{rad,top} = A_{abs} \varepsilon (T_h^4 - T_{amb}^4) \]

The combined emittance of the top surface of the absorber and the bottom of the absorber is equal to the sum of the individual emittances. Assuming \( T_c = T_{amb} \), the sum of the heat losses due to radiation is represented by

\[ Q_{rad,bottom} + Q_{rad,top} = A_{abs} \varepsilon \sigma (T_h^4 - T_c^4) \]

The radiation incident on the top of the absorber is expressed as the product of the transmittance of the glass covering, the solar absorptance of the absorber, the optical concentration ratio of the system, the heat flux from the sun incident on the system, and the absorber area [2]:

\[ Q_{abs} = \tau a C_{opt} q A_{abs} \]

With no optical concentration, \( C_{opt} = 1 \); \( \tau \) and \( a \) can also be assumed to be 1.

### 3.0 Experimental setup

The system consists of the thermoelectric modules, the heat sink device, the receiver plate, and manual tracking arrangement for the solar flat plate collector. The GI sheet box acts as heat sink and the floor surface having its surface area of 0.075 m² and sheet thickness of 10 mm which is opposite to the lid which is attached to the cold side of thermoelectric modules. The cold water is circulated to the internally finned heat sink to maintain the cold side temperature at minimum. The cold water is drawn from the overhead tank. The flow rate of cold water is adjusted manually by the valve arrangement in order to maintain the constant outlet temperature of the water. So, we can maintain the mean temperature of water is considered as the heat sink temperature.

The hot plate is made aluminum sheet have 10 mm thickness, its surface area of 0.075 m² and the bottom of the plate was sanded to smooth the surface in order to obtain a high thermal conductivity. A National Pipe Thread tapered hole is tapped into the heat sink for the hose fitting to connect the system to a vacuum pump. The outside edges of the heat sink were originally lined with rubber to avoid glass-to-metal contact under a vacuum since the system’s covering is made of glass. The STEG’s covering is comprised of low-emissivity window glass, which allows light to enter the glass but keeps the heat in the system. The sealant used to hold the covering together is a heat resistant RTV silicon sealant. The glass covering can be seen in Fig 2. The receiver plate as heat sources is attached to the hot side of thermoelectric modules.
The flat receiver plate made of aluminum sheet with 360mmx210mm in size with thickness of 10mm to absorb the solar radiation from the sun. The absorbed heat energy in the receiver plate is transmitted to the hot side of thermoelectric modules after the convection, radiation, and conduction losses. The receiver assembly, which comprises heat sources, thermoelectric modules and heat sink is attached to the cross base of two mild steel plates.

The TEG unit consists of the receiver plate made of aluminum sheet; thermoelectric modules are made of bismuth telluride and the heat sink made of aluminum materials as shown in the Fig 3.

(p-type and n-type), generate electric power of 14.7 W when the temperature of 235°C and 30°C and heat supplied is 350 W. Thermal grease is placed between all of the thermoelectric modules/receiver plate and heat sink interfaces in order to minimize the thermal contact resistance. The receiver unit has size of 360x210mm and thickness of 100 mm.

4.0 Result and discussion

The performance evaluation of the TEG system is carried out on the basis of data derived from tests. The actual mathematical modeling is done and the instantaneous efficiency is found to be almost same as that of the steady state value. The experiments are conducted for a range of operating conditions as follows; the receiver plate temperature is varying between 325 K and 455 K and the mean temperature of heat sink 300 K to 320 K. the test has been conducted two different times on both the collectors and the average values have been taken into account for the following calculations.

![Fig – 4 receiver plate temperature Vs solar beam radiation](image)

Figure 4 shows the variation of receiver plate temperature over the measured solar
beam radiation. The receiver plate temperature obtained was maximum 169 ºC at the solar beam radiation of 876 W/m². The minimum temperature of the receiver plate obtained was 52 ºC at solar beam radiation value of 542 W/m². The average Solar radiation received by earth in terms of energy R = 722 W/m²/Hr.

The electrical power output from the flat plate solar thermoelectric power generator over the beam radiation is illustrated in Figure 5. The measured current and voltage for constant resistance of 4.4 Ω in terms of electrical power generation. The maximum power output of 36 W obtained when the solar beam radiation the maximum value at 876 W/m² with the receiver plate temperature of 169 ºC. The minimum power output of 1.3 W was obtained when the solar beam radiation value at reaches 542 W/m² with the receiver plate temperature of 52 ºC.

5.0 Conclusion

The power generation from the flat plate solar thermoelectric modules was developed. The results of absorber plate temperature, power output are derived from the experimental investigation are reported for the different solar beam radiations. The performances of the systems are greatly affected by the heat sink temperature. Correlations for determining the plate temperature, electrical power output have been developed in terms of solar beam radiation. This research proposes to design, build, and test a small-scale flat plate solar thermoelectric generator (STEG) to contribute to the further development of STEGs as a reasonable solar thermal energy source in a consumer market.

6.0 References

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6. Iordanou, Grigorios Flat-Plate Solar Collectors for Water Heating with Improved Heat Transfer for Application in Climatic Conditions of the Mediterranean Region, Durham University. Available at Durham